



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 26168-E

Canceling Revised Cal. P.U.C. Sheet No. 25981-E

**SAMPLE FORMS**

Sheet 1

FORM 142-02765

NET ENERGY METERING  
APPLICATION AND INTERCONNECTION AGREEMENT FOR CUSTOMERS WITH SOLAR  
AND/OR WIND ELECTRIC GENERATING FACILITIES OF 30 KILOWATTS OR LESS

(03/15)

(See Attached)

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(Continued)

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Advice Ltr. No. 2715-E

Decision No. \_\_\_\_\_

Issued by  
**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

Date Filed Mar 13, 2015

Effective Apr 13, 2015

Resolution No. \_\_\_\_\_



# Net Energy Metering

## Application and Interconnection Agreement for Customers with Solar and/or Wind Electric Generating Facilities of 30 Kilowatts or Less, and Energy Storage Paired with Such Generating Facilities

**Please note** that this Application does not constitute an application for any **rebate** and/or **incentive programs**. For more information on these programs and their specific applications, please contact the Center for Sustainable Energy at <http://www.energycenter.org> or by phone 1-858-244-1177.

Customers receiving service on the current NEM tariffs prior to the date that SDG&E reaches its NEM program limit or July 1, 2017, whichever is earlier, are subject to the transition provisions as outlined in the applicable NEM rate schedule.

For more information on the New Solar Homes Partnership (NSHP), please go to <http://sdge.com/clean-energy/going-solar/applying-solar-rebates> where you will find information about the program, including links to various resources. For additional questions about the NSHP program, contact the Energy Commission Renewables Call Center by e-mail at [Renewable@energy.ca.gov](mailto:Renewable@energy.ca.gov) or by phone at 1-844-217-4925.

Application Identification (APP ID) Number \_\_\_\_\_ (for SDG&E's use only)

Pursuant to California Public Utilities Commission (CPUC) Decision 14-11-001, SDG&E is required to provide certain data to the CPUC or its contractors regarding NEM Customers, including but not limited to customer identification information, contractor identification information, system ownership status, cost, etc. By filling out and executing this Application, you authorize SDG&E to release any and all information contained herein to the CPUC and/or its contractor without further notification or consent.

**A. Applicability and Purpose:**

This *NET ENERGY METERING APPLICATION AND INTERCONNECTION AGREEMENT FOR CUSTOMERS WITH SOLAR AND/OR WIND ELECTRIC GENERATING FACILITIES OF 30 KW OR LESS, AND ENERGY STORAGE PAIRED WITH SUCH GENERATING FACILITIES* ("Agreement") applies to electric rate schedule NEM, Net Energy Metering Service (NEM) for Customer-Generators ("Customer") who interconnect a solar and/or wind turbine electrical Generating Facility, or a hybrid system of both, with an aggregate capacity of 30 kilowatts (kW) or less, or for energy storage paired with such Generating Facilities that is located on Customer’s premises, and that operates in parallel with San Diego Gas and Electric Company’s (“SDG&E”) Distribution System.

The purpose of this Agreement is to allow the Customer to interconnect with SDG&E’s Distribution System, subject to the provisions of this Agreement and SDG&E’s rate Schedule NEM. Customer has elected to interconnect and operate its solar and/or wind electric Generating Facility in parallel with SDG&E’s Distribution System, primarily to offset part or all of the Customer’s own electrical requirements at this service point. Customer shall comply at all times with this Agreement as well as with all applicable laws, tariffs and applicable requirements of the Public Utilities Commission of the State of California.

**B. Description of Service** (This Agreement is being filed for, check all that apply):

- A *New NEM Generating Facility* – new request for interconnection at an **existing** service
- A *New NEM Generating Facility* – new request for interconnection in conjunction with a **new** service
  - An **Application for Service** must be completed. Additional fees may be required if a service or line extension is required (in accordance with SDG&E Electric Rules 15 and 16). Please contact SDG&E at 1-800-411-7343.
- Physical Changes to an Interconnected NEM Generating Facility* – request for modification of interconnection due to changes to NEM Generating Facilities with previous approval by SDG&E (for example, adding PV panels, changing inverters/turbines or changing load and/or operations).
- A **New NEM Generating Facility Paired with New Energy Storage** - new request for interconnection at an existing service for both an NEM Generating Facility and paired with energy storage.
  - Note that a paired energy storage system greater than 10 kilowatts (for example, NEM-paired storage systems greater than 10kW that are no larger than 150% of the NEM generator’s maximum output capacity) or one operating as a standalone system not paired with an NEM Generating Facility, requires a different application form. For a Rule 21 standalone energy storage system not exporting for resale, please use [Form 142-05203](#) or its successor form. However, for a Rule 21 standalone energy storage system exporting for resale, please use [Form 142-05201](#) -- or its successor form.
- An **Existing NEM Generating Facility Paired with New Energy Storage 10 Kilowatts or Less** – a new request for interconnection of an energy storage device paired with a previously approved NEM Generating Facility that has already been given permission to operate.
- NEM Aggregation* - NEM Aggregation is defined under Special Condition 8 of Schedule NEM. If checked, please also complete required NEM Aggregation Form, [142-02769](#),
- An *Interconnection under Direct Access (DA)* – a new request for interconnection by a DA customer.
  - Customers applying for NEM who are served under **Direct Access** by an Energy Service Provider (ESP) must contact their ESP directly for information regarding the ESP’s Net Energy Metering program.
- An *Interconnection under Community Choice Aggregation Service (CCA Service)* - a new request for interconnection by a CCA Service customer.
  - Customers applying for NEM who are served under Community Choice Aggregation Service by a Community Choice Aggregator (CCA) must contact their CCA directly for information regarding the CCA’s Net Energy Metering program.

**C. Customer Generating Facility Information** - Where will the NEM Generating Facility be installed?

Name shown on SDG&E service account (Must match <b>Customer Name</b> on SDG&E bill)		Account Number	Meter Number
Street Address			
City	State		Zip
Mailing Address			
City	State	Zip	County
Business Phone	Home Phone	Fax	<b>Mandatory E-mail</b>

**D. Contractor Information** (Must be completed even if Contractor will not serve as an SDG&E contact).

Contractor	Company Name		
Mailing Address			
City	State		Zip
Business Phone	Fax	<b>Mandatory E-mail</b>	
<input type="checkbox"/> This contractor is to be used as SDG&E contact and is authorized by Customer to receive confidential Customer information and act on behalf of Customer with respect to this agreement.			

By checking the box above and signing this agreement, Customer authorizes SDG&E to release information to the contact(s) named above regarding Customer's usage and billing information, Generating Facility location, size and operational characteristics as requested in the course of this interconnection process. SDG&E is granted permission to share information with authorized recipients for a period of **three years** from the date this agreement is received by SDG&E. Contact(s) are also authorized to change rate schedules served under and metering arrangements which may result in charges to Customer. Should customer wish to select a different authorization period, Customer may utilize the "Authorization to Receive Customer Information or Act on a Customer's Behalf," which may be found at: <http://www.sdge.com/clean-energy/apply-nem/apply-nem-resources>

In addition, Customer authorizes SDG&E to release to the California Energy Commission (CEC) information regarding Customer's facility, including customer name and Generating Facility location, size, and operational characteristics, as requested from time to time pursuant to the CEC's rules and regulations.

This agreement is applicable only to the Generating Facility described above and installed at the above location. The Generating Facility may not be relocated or connected to SDG&E's system at any other location without SDG&E's express written consent.

Customer shall be responsible for the design, installation, operation, and maintenance of the Generating Facility and shall obtain and maintain any required governmental authorizations and/or permits.

**PLEASE COMPLETE THIS AGREEMENT IN ITS ENTIRETY**

## Part II – Requirements for Interconnection

**IN SUBMITTING THIS DOCUMENT, I THE CUSTOMER, UNDERSTAND AND AGREE TO THE FOLLOWING TERMS AND CONDITIONS:**

### Permission to Interconnect

**Customers must not operate their Generating Facility in parallel with SDG&E's Distribution System until they receive written authorization for Parallel Operation from SDG&E.** Unauthorized Parallel Operation could result in injury to persons and/or damage to equipment and/or property for which the Customer may be liable.

### Safe Operation of your Generating Facility

Notwithstanding any other provision of this Agreement, if at any time SDG&E determines that either (a) the Customer's Facility, or its operation, may endanger SDG&E personnel, or (b) the continued operation of the Customer's Facility may endanger the safe and reliable operation of SDG&E's electrical system, SDG&E shall have the right to disconnect the Facility from SDG&E's system. Customer's Facility shall remain disconnected until such time as SDG&E is satisfied that the unsafe condition(s) have been corrected.

### Meter Access

Your meter must be installed in a safe SDG&E-accessible location and remain unobstructed by locked gates or pets. Additionally, meter access must be maintained at all times for meter reading and system maintenance. Any animals owned by the customer, including pet dogs, should not have access to these areas to avoid hindering SDG&E service personnel, preventing them from completing their work. If your self contained meter is being utilized in lieu of an AC disconnect switch, the meter must be accessible at all times and cannot be located within a residence or garage.

### Document and Fee Requirements

Other Documents and/or Fees *may* be required and there may be requirements for interconnection in addition to the below list, depending on the specifics of the planned Generating Facility. Other approvals and/or other agreements may be needed for special SDG&E programs or regulatory agency requirements.

### Stale Agreements

If this agreement is still pending **two years from its date of submittal** and customer has not met all of the requirements, SDG&E will close this application and Customer will be required to submit a new application should Customer wish to take service on Schedule NEM.

### A. Agreement Package

These documents are needed to ensure safe and reliable operation of SDG&E's Distribution System and to confirm that Customer's interconnection has been performed in accordance with SDG&E's tariffs. **To insure prompt attention and authorization of your project and to avoid any delays, we would like to receive your complete packages two (2) weeks or more before city or county electrical inspection is released.** As SDG&E receives the documentation described in Sections (1) through (3) below, SDG&E will begin to process the application.

#### Required Documents for New Applicants:

1. A completed copy of this **Agreement**. **Please note:** the Customer name (as identified in Part I, Section C) must be the same name as on the SDG&E bill. In this Agreement, Customer will confirm their otherwise-applicable rate schedule (OAS), establishing how Customer's monthly usage or net generation will be charged/credited. Customer-initiated rate changes are governed in accordance with SDG&E's Electric Rule 12.
2. Completion of Part IV.B. regarding the **single-line diagram** showing Customer's actual installation of his/her Generating Facility. The diagram must include the electrical rating and operating voltages of the significant electrical components such as the service panel, the disconnect switch (if required), inverters, all wind and/or photovoltaic generators, circuit breakers and other protective devices of the Generating Facility, the general location of the Customer's loads relative to the Generating Facility, and the interconnection with SDG&E's Distribution System. The diagram must include the following information:
  - a. A description and location of the visible, lockable **AC disconnect switch** if present.

**Effective January 01, 2010**, customers installing inverter-based systems will no longer be required to include an AC disconnect switch when the facility has a self-contained electric revenue meter (i.e., 0-320 amp socket-based meters or 400 amp K-based meters). This type of meter is used by the vast majority of all SDG&E customers.

To accommodate this change while maintaining utility operating safety needs, the revenue meter, when appropriate, may be temporarily removed by SDG&E to isolate the customer's inverter from the electric distribution system. Removal of the revenue meter (due to an emergency or maintenance on SDG&E's system) will result in loss of electrical service to the customer's facility or residence for the duration of time that work is actively in progress.

SDG&E *recommends* that customers installing an inverter-based generator consider also installing an AC disconnect switch to facilitate maintenance of the customer's equipment (i.e. inverter, PV arrays, etc) without the need for interrupting service to the customer. The AC disconnect switch provides the additional benefit of allowing SDG&E to isolate the customer's generator from the utility's Distribution System without having to interrupt service to the customer's facility or residence but for customers with 30 kW or smaller NEM generating facilities, the switch is optional.

SDG&E's AC disconnect requirement for Distributed Energy Resources (Distributed Generation) will continue to apply to:

- Inverter-based interconnections having a transformer-rated meter (i.e., all meter panels or switchboards employing the use of potential and current transformers).
  - Non-inverter based generators, including rotating or machine-based generators – regardless if the service meter configuration is transformer-rated or self-contained.
- b. A description of the specific **inverter(s)** used to control the interconnection between SDG&E and the Generating Facility, including rating, brand name, and model number. CEC-AC certified inverters<sup>1</sup> will pass the requirements for Simplified Interconnection per SDG&E's Electric Rule 21. Non-certified units will require further study and may involve additional costs. The CEC-AC rating is calculated as follows:

<p><b>Solar</b></p> <p>CEC-AC<sup>2</sup> rating X 1,664<sup>3</sup> = _____</p> <p><b>Wind</b></p> <p>Total Inverter Nameplate Rating X 2,190<sup>4</sup> = _____</p> <p><b>Other Technologies</b></p> <p>Total Inverter Nameplate Rating X 7,008<sup>5</sup> = _____</p> <p><sup>2</sup> CEC-AC (kW) = California Energy Commission Alternating Current, refers to inverter efficiency rating (Quantity of PV Modules x PTC Rating of PV Modules x CEC Inverter Efficiency Rating)/1,000</p> <p><sup>3</sup> Estimated Solar Production = 8,760 hrs/yr X 0.19 solar capacity factor = 1,664</p> <p><sup>4</sup> Estimated Wind Production = 8,760 hrs/yr X 0.25 wind capacity factor = 2,190</p> <p><sup>5</sup> Estimated Other Technologies = 8,760 hrs/yr X 0.80 other technologies capacity factor = 7,008</p>
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<sup>1</sup> The CEC's eligible inverter list can be found under the CSI heading at: [www.gosolarcalifornia.org/equipment](http://www.gosolarcalifornia.org/equipment)

- c. A complete description of the **generating equipment that the Customer plans to install**. If the Generating Facility includes photovoltaic panels, the description must include the manufacturer name, model number, number of panels, and the nameplate rating. If the Generating Facility includes a wind turbine, the description must include the manufacturer name, model number, number of turbines, and the nameplate rating. Only CEC-AC certified inverters and certified wind-turbine generators without separate inverters will pass the requirements for Simplified Interconnection. (See the SDG&E website at: <http://www.sdge.com/business/netMetering.shtml> or the CEC website at: [www.gosolarcalifornia.org/equipment](http://www.gosolarcalifornia.org/equipment)).
  - d. A description of how the power output from the inverter is connected to the **main service panel via a branch breaker**. The ampere rating of this branch breaker and the main service panel breaker must be compatible with the output rating of the Generating Facility. The output rating is computed based on the total nameplate rating of the inverter.
  - e. If such metering is required, a complete description of the **performance (generation output) meter and related equipment**. The description must include the meter manufacturer, model number and type (socket or panel), as well as any other relevant information (e.g., socket, panels, breakers). If instrument transformers are required, the description should include this information.
  - f. If applicable, a complete description for Energy Storage systems paired with an NEM Generating Facility of the specific inverter operating in conjunction with the Energy Storage system including, but not limited to, the battery manufacturer, battery model number, the inverter model number, nameplate rating in kilowatts, CEC-AC rating, quantity, output voltage and phase.
3. The final approval by the city or county electrical inspector is required before SDG&E can conduct their field inspection. The **city or county electrical inspector must notify SDG&E's New Service Department directly**. The Net Energy Department cannot accept copies of an electrical permit.

**Part III – General Facility and Rate Information**

**A. Your current Electric Rate Schedule.**

Historical and current electrical rate information may be found at: <http://www.sdge.com/business/ratesTariffs.shtml>. Depending on Customer's rate schedule and metering arrangement, an installation fee and/or reprogramming fee may be required to provide Net Energy Metering. SDG&E rates and rate design, including the rates and rate design reflected in this Tariff, are subject to change from time to time. Customers should take this into consideration when making any long term decisions based on rate structures that are currently in place.

Customers will be billed monthly. Residential and small commercial customers may, at their option, pay amount for energy monthly or annually, with the understanding that any and all payments will be reconciled at the completion of the true-up period. Agricultural, medium and large commercial customers must pay their total bills monthly. At the end of every twelve (12) billing cycles, or other reconciliation period as provided in Schedule NEM, customer's charges will be totaled including: (1) any unpaid monthly non-energy charges, (2) the charge for any net-energy consumption as defined in rate Schedule NEM. Customer's total payments for the twelve (12) billing cycles or other reconciliation period as provided in Schedule NEM will then be subtracted from the total charges. Customer will then be billed for any balance due. In addition, SDG&E Electric Rules and Rates, including but not limited to Electric Rules 2, 14, 15, 16, and 21, Schedule NEM, and Customer's OAS may apply. For further information on understanding NEM billing, please visit SDG&E's Net Energy Metering website at: <http://www.sdge.com/nem>.

**B. Will this account be established in a new subdivision?**

- Yes    **If yes:** (a) who is the developer? \_\_\_\_\_  
(b) tract number? \_\_\_\_\_  
(c) name of the development? \_\_\_\_\_  
(d) please attach a list of lots/addresses included with this application
- No

**C. Will an electric vehicle recharging facility be included as part of the load at this location?**

- Yes    **If yes,** will the vehicle recharging facility be separately metered from the residence?
- Yes: Solar and/or Wind generators will serve: residence or business (circle one)
- No: Solar and/or Wind generators will serve both residence and business
- If yes,** please indicate how many electric vehicles: \_\_\_\_\_
- No

**D. Are there any other generators connected on this account?**

- Yes    **If yes,** specify what kind of generator \_\_\_\_\_
- No



**E. Are there any possible meter access issues?**

Yes    **If yes, check all that apply:**

<input type="checkbox"/> Locked gate	<input type="checkbox"/> Meter located inside of facility/residence
<input type="checkbox"/> Unrestrained animal at meter or AC disconnect switch location	<input type="checkbox"/> Other (Please explain) _____ _____ _____

No

**F. Are you on a Demand Response program?**

Yes

**If yes, what program are you on?** \_\_\_\_\_

No

(For more information on SDG&E's Demand Response programs see:  
<http://www.sdge.com/aboutus/longterm/longtermDemandResponse.shtml>)

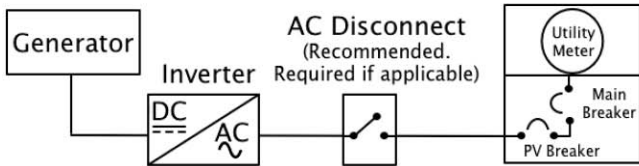
**A. AC Disconnect Switch** (see Part II, Section A.2.a above for policy on disconnect switches)

List the AC disconnect switch that will be used at this Generating Facility (Enter "N/A" if not applicable).

Disconnect Switch Manufacturer	Disconnect Switch Model Number	Disconnect Switch Rating (amps)

**B. Basic Single-Line Diagram (SLD) for NEM Generating Facilities (check one):**

I certify that the SLD below and the equipment information in Part IV accurately represent the Customer's service and the Generating Facility (there are no other Generating Facility(ies) connected to the service.



I will submit a custom SLD for one or more of the following reasons: there is/are existing Generating Facility(ies) connected to this service, I am modifying an existing Generating Facility, or the Basic SLD does not accurately reflect the project.

**C. Inverters Interconnected with SDG&E:**

List all the inverters that will be interconnected to SDG&E.

**Customers with non-standard inverters**, which do not meet the UL and IEEE requirements specified in Electric Rule 21, or Customers whose aggregate Generating Facility capacity exceeds 15% of the peak load on the distribution line section as described in Electric Rule 21 (Section G.1.m.) require a **Supplemental Review** which may entail a study, additional equipment, and/or other requirements.

No.	Inverter Manufacturer	Inverter Model Number	Inverter Nameplate Rating <sup>2</sup> kW (per unit)	Inverter CEC-AC Rating kW (per unit)	Quantity of Inverters	Inverter Output Voltage	Single or Three phase?
1							
2							

**C.1. Photovoltaic Generator Equipment**

List the photovoltaic (PV) panel information requested below. If the panels are not all identical modules, list the total capacity connected to each inverter you listed above. (Please attach additional sheets if more space is needed).

No.	PV Panel Manufacturer	PV Panel Model	PV Panel Nameplate Rating <sup>3</sup> kW (per unit)	PV Panel CEC-AC Rating kW (per unit)	Quantity of PV Panels	Total Capacity <sup>4</sup> (kW)	Inverter number from (B) above (1 or 2)
1							
2							

2 The inverter rating equals the nameplate rating, in kW. If there is more than one inverter of one type being installed, the inverter rating equals the nameplate rating of one unit of the model being installed.

3 The inverter rating equals the nameplate rating, in kW. If there are more than one inverter of one type being installed, the inverter rating equals the nameplate rating of one unit of the model being installed.

4 The total capacity is the PV panel (or wind turbine) rating times the quantity.

5 For all generation equipment ratings, please use the nameplate rating found on the equipment or in the equipment specifications.

C. 2. What is the system output (DC – watts)? ( \_\_\_\_\_ )

C. 3. What is the system output (AC – watts)? ( \_\_\_\_\_ )

C. 4. PV Panel Mounting (Please choose one):

- Rooftop, and  Tilt (i.e., roof pitched) or  Flat (i.e., roof flat)
- Ground
- Mixed

C. 5. PV Panel Tracking Type (Please choose one):

- Fixed  Single-axis  Dual-axis  Mixed

If Fixed, provide: Tilt ( \_\_\_\_\_ ) and Azimuth ( \_\_\_\_\_ )

**D. Wind Turbine Equipment**

List the wind turbine information requested below. If there is more than one wind turbine of the same type, list the total capacity connected to each inverter you listed in B) above. Indicate NONE if the inverter is incorporated in the wind turbine and no inverter is required.

No.	Wind Turbine Manufacturer	Wind Turbine Model	Wind Turbine Nameplate Rating <sup>5</sup> kW (per unit)	Wind Turbine CEC-AC Rating (kW) per unit	Quantity of Wind Turbines	Total Capacity (kW)	Turbine Output Voltage	Single or Three Phase	Inverter number from (B) above (1 or 2)
1									
2									

**E. Energy Storage:**

List the energy storage information requested below.

If the energy storage system is connected to a separate inverter which is not connected to any other generators, provide information about the inverter in the table below:

No.	Inverter Manufacturer	Inverter Model Number	Inverter Nameplate Rating <sup>5</sup> kW (per unit)	Inverter CEC-AC Rating kW (per unit)	Quantity of Inverters	Inverter Output Voltage	Single or Three phase?
1							
2							

Is your energy storage inverter Underwriters Laboratories Inc. (UL) listed (yes/no)? \_\_\_\_\_

No.	Battery Manufacturer	Battery Model Number	Quantity of individual batteries	Capacity (amp-hours) of individual battery	Total Capacity of battery system (kWh)	Battery Chemistry	Three phase or single phase
1							
2							

<sup>5</sup> The inverter rating equals the nameplate rating, in kW. If there is more than one inverter of one type being installed, the inverter rating equals the nameplate rating of one unit of the model being installed.

**F. Service Panel Short Circuit Interrupting Rating:**

For systems larger than 10 kW, what is the short circuit interrupting rating (SCIR) rating of the service panel connected to this generating facility? \_\_\_\_\_

**G. System Output Monitoring:**

Yes  No

If Yes, is the system output monitor reporting system output to an  outside entity, or only to  the Customer (select one)

If to an outside entity, state the name: ( \_\_\_\_\_ )

**H. Notices - Mailing Instructions and Assistance:**

If you prefer to mail the completed agreement, it may be mailed directly to our NEM department at:

SDG&E'S P.O. BOX ADDRESS	SDG&E'S STREET ADDRESS
San Diego Gas and Electric Company Attention: Net Metering Team Mail Code CP52F P.O. Box 129831 San Diego, California 92123	San Diego Gas and Electric Company Attention: Net Metering Team Mail Code CP52F 8316 Century Park Ct San Diego, California 92123

**Internet Agreement Forms:**

If this Agreement has been completed on SDG&E's website, with the attachments, it may be automatically submitted via that system. Copies or forms requiring a signature, attachments and any applicable fees described in Part II must be mailed to SDG&E at the address noted above, in Part IV (H), Notices, or submitted via an electronic process, if available.

**I. Indemnity and Liability.**

Each party as indemnitor shall defend, hold harmless, and indemnify the other party and the directors, officers, employees, and agents of the other party against and from any and all loss, liability, damages, claim, cost, charge, demand, or expense (including any direct, indirect or consequential loss, liability, damages, claim, cost charge, demand, or expense, including retained or in-house attorneys' fees) for injury or death to persons, including employees of either party, and damage to property, including property of either party, arising out of or in connection with (a) the engineering, design, construction, maintenance, repair, operation, supervision, inspection, testing, protection or ownership of the indemnitor's facility , or (b) the making of replacements, additions betterments to or reconstruction of the indemnitor' facilities. This indemnity shall apply notwithstanding the active or passive negligence of the indemnitee. However, neither party shall be indemnified hereunder for its loss, liability, damage, claim, cost, charge, damage, or expense resulting from its sole negligence or willful misconduct. The indemnitor shall, on the other party's request, defend any suit asserting a claim covered by this indemnity and shall pay for all costs, including reasonable attorney fees, which may be incurred by the other party in enforcing this indemnity.

**J. Governing Law**

This Agreement shall be interpreted, governed, and construed under the laws of the State of California as if executed and to be performed wholly within the State of California.

**K. Term of Agreement**

This Agreement shall become effective as of the date of SDG&E's issuance of the Permission to Operate Letter after receipt of all applicable fees, required documents, and this completed Agreement. This Agreement shall continue in full force and effect until terminated by either Party providing 30-days prior written notice to the other Party, or when a new Customer takes service with SDG&E operating this approved generating facility. This new Customer will be intercom-nected subject to the terms and conditions as set forth in Schedule NEM.

**L. Governing Authority**

This Agreement shall at all times be subject to such changes or modification by the Public Utilities Commission of the State of California as said Commission may, from time to time, direct in the exercise of its jurisdiction.

CUSTOMER AUTHORIZES THIS CONTRACTOR TO BE USED AS THE SDG&E CONTACT AND TO RECEIVE CONFIDENTIAL CUSTOMER INFORMATION AND ACT ON BEHALF OF CUSTOMER WITH RESPECT TO THIS AGREEMENT.

CUSTOMER HAS READ THIS AGREEMENT IN ITS ENTIRETY AND AGREES.

**Customer understands and agrees that it must not operate their Generating Facility in parallel with SDG&E's Distribution System until Customer receives written authorization for Parallel Operation from SDG&E.**

Pursuant to California Public Utilities Commission Decision 14-11-001, SDG&E is required to provide certain data to the CPUC or its contractors regarding NEM Customers, including but not limited to customer identification information, contractor identification information, system ownership status, cost, etc. By filling out and executing this Application, you authorize SDG&E to release any and all information contained herein to the CPUC and/or its contractor without further notification or consent.

Customer Name (Please Print): \_\_\_\_\_

Customer Name (Signature): \_\_\_\_\_ Date: \_\_\_\_\_

Title: \_\_\_\_\_

A copy of this signed Agreement should be retained with the "Permission to Operate" letter to confirm Interconnection approval

Appendix A to Form 142-02765 – Customer Required Fields

1. Please indicate which sector best represents the Customer:

- Commercial
- Educational
- Industrial
- Military
- Non-profit
- Other government (non-military)
- Residential

2. Please check the appropriate boxes below and continue with this application:

I am also participating in a California rebate program, and understand that I will have to apply for a California rebate program separately. If participating in a California rebate program, please complete 2(a) and 2(b).

a. Please state the rebate program:  
(\_\_\_\_\_)

b. Please state the amount of the rebate: (\_\_\_\_\_)

I am not participating in any California rebate program.

3. Please state the ownership type of the NEM Generating Facility (Third Party or Customer):

**Third Party Owned**. If so, please complete 3(a), 3(b), 3(c) and 3(d):

a. Claimed Federal Investment Tax Credit (ITC) cost basis:  
(\_\_\_\_\_)

b. Please provide the Developer's name at the time of sale:  
(\_\_\_\_\_)

c. Please provide the third-party contract type:

- Power Purchase Agreement (PPA)
- Lease
- Pre-paid Lease
- Other: (\_\_\_\_\_)

**Customer Owned**. If so, please complete 3(d), 3(e) and 3(f):

d. What is the sale price? (\_\_\_\_\_)

e. Is the NEM Generating Facility Property Assessed Clean Energy (PACE) financed?

<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
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f. If PACE financed, which?  
(\_\_\_\_\_)